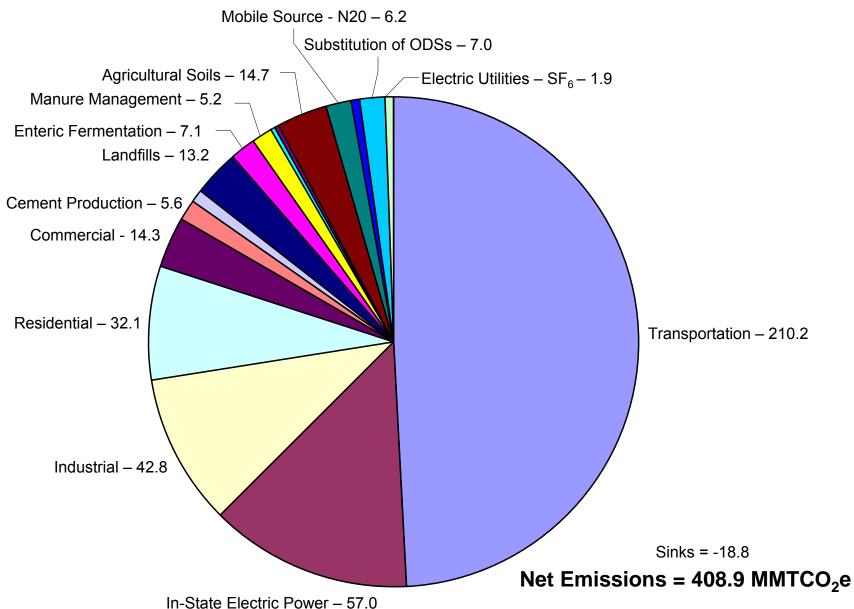


# Policy Options for Reducing CO<sub>2</sub> Emissions from CA Cement

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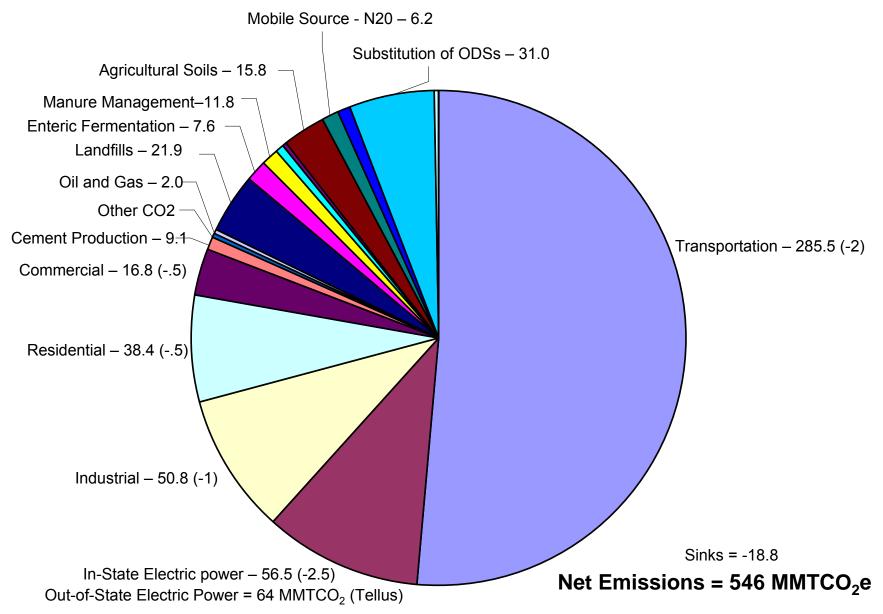
California Energy Commission
Climate Change Advisory Committee
April 6, 2005

#### CA GHG Inventory – 1999 (Gross Emissions = $427.7 \text{ MMTCO}_2\text{e}$ )



Out-of-State Electric Power =  $54 \text{ MMTCO}_2$  (Tellus)

### Est. CA GHG Projections – 2020 (Gross Emissions = 564 MMTCO<sub>2</sub>e) Assumes 6.5 MMTCEs reduced from recent policies (shown in parentheses).



Note: In-state and out-of-state power emissions may be larger than shown due to demand changes.

#### **Elements of CCAP's CA Cement Analysis**

- 1. Future baselines of clinker and cement capacities and output
- 2. Future baselines of associated fuel and electricity consumption
- Future baselines for CO<sub>2</sub> emissions from fuel, electricity, and limestone consumption
- 4. Information on benefits, costs, and technical potentials of energy-efficiency (EE) and other measures to reduce energy consumption and CO<sub>2</sub> emissions from clinker and cement
- Potential cumulative reductions in energy consumption and CO<sub>2</sub> emissions from measure implementation and their cumulative net costs
- 6. Abatement-cost curves for cumulative direct CO<sub>2</sub> emissions
- 7. Projections of future annual direct CO<sub>2</sub> emissions under various amounts of measure implementation



### Key Data Sources and Assumptions

- Growth rate of 2% were used based on discussions with representatives from the cement industry and based on knowledge of national growth statistics.
- Future baselines for fuel and electricity consumption were based on a combination of national and California specific data, with assumptions on improvements in energy efficiency consistent with historical trends.
- CO<sub>2</sub> emission factors were taken from EPA documents, especially the Inventory of US Greenhouse Gas Emissions and Sinks: 1990-2002.
- Indirect factor for electricity based on average grid electricity consumed in California, derived from projections in EIA's Annual Energy Outlook 2005.
- Information on the benefits, costs and technical potentials of various measures are from publicly available reports by the Lawrence Berkeley National Laboratory (LBNL) as well as from a more recent draft LBNL report for the California Energy Commission.
- For additional details, see memo dated March 30, 2005.



#### **Result of Cement Analysis (1)**

- Baseline annual <u>direct</u> CO<sub>2</sub> emissions to increase from 10.4 to 15.1 MMTCO<sub>2</sub> from 2005 to 2025 (2% annual sector growth)
  - > 11.3 (2010), 13.6 (2020), and 263 (2005–2025) MMTCO<sub>2</sub>
  - ➤ 1% sector growth lowers baseline by ~12% relative to 2% growth.
- 47 MMTCO<sub>2</sub> in potential cumulative reductions from baseline
  - > 38 MMTCO₂ from measures costing ≤\$10/MT (7% discount)
  - > 36 MMTCO₂ from measures costing ≤\$5/MT (7% discount)
  - ≥ 20 MMTCO<sub>2</sub> from measures costing ≤\$0/MT (7% discount)
  - Little effect at ≤\$10/MT and ≤\$5/MT by 4% and 20% discount rates
  - ➤ 1% sector growth lowers reductions by 5–10% relative to 2% growth.
- At best, annual emissions to return to initial value by 2017 and exceed it by 2.2 MMTCO<sub>2</sub> in 2025, reaching 12.6 MMTCO<sub>2</sub>

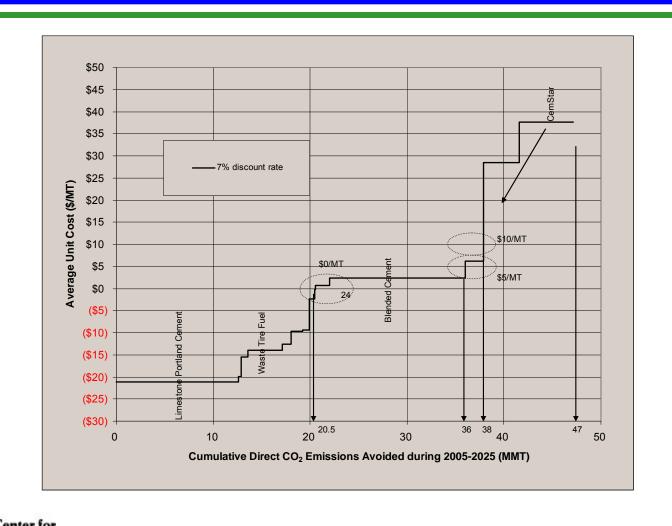


#### **Result of Cement Analysis (2)**

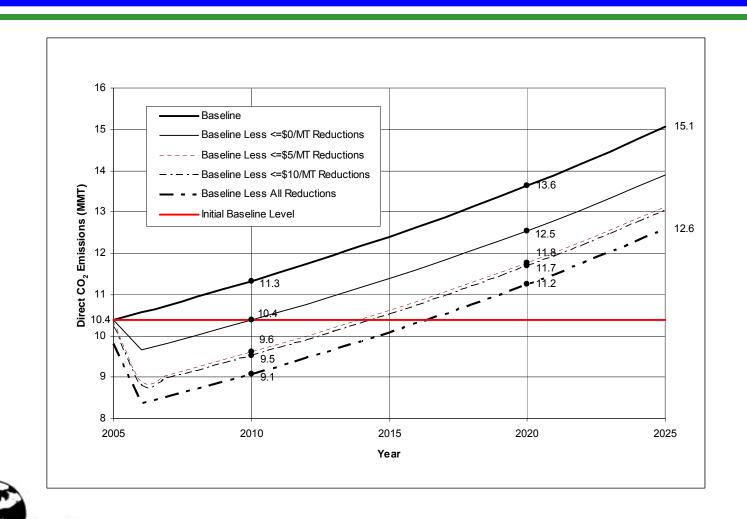
- 70% of cumulative emissions reductions from 2 measures
  - Limestone Portland Cement: 12.6 MMTCO<sub>2</sub> at (\$21)/MT (savings)
  - Blended Cement: 14.0 MMTCO<sub>2</sub> at \$2.40/MT
- Possible 3.6-MMTCO<sub>2</sub> reduction from Waste Tire Fuel at (\$14)/MT (savings), but dependent upon current waste-tire use
- All 3 measures have market barriers to implementation
  - Limestone Portland Cement: Market acceptance
  - Blended Cement: Cement standards
  - Waste Tire Fuel: Public resistance
- State policies need to address these market barriers to enable emissions reductions from CA cement sector



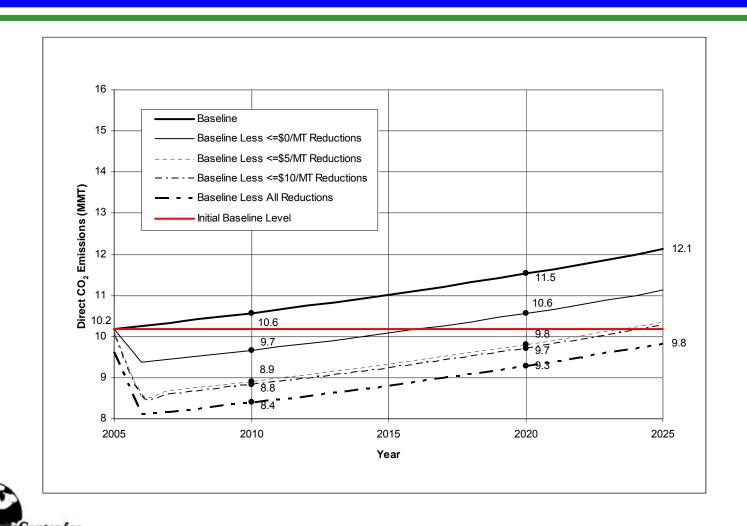
# **Abatement-Cost Curve for CA Cement Sector** (2% Annual Sector Growth, 7% Discount Rate)



# Projected Future Direct Emissions from CA Cement Sector (2% Annual Sector Growth)



## Projected Future Direct Emissions from CA Cement Sector (1% Annual Sector Growth; 100% of Measure Benefits)



# **Policy Options for Reducing CO<sub>2</sub> Emissions** from CA Cement Sector (1)

Form	Advantages	Disadvantages
Technology Mandates	Sector participation	Less flexibility; Less innovation; Potentially high compliance costs
Direct Cost-Sharing with Public Funds	Financial incentives; Voluntary participation	Public, other sector disapproval; Susceptible to budget process
Indirect Cost-Sharing via Tax Code		Public, other sector disapproval; Ineffective distribution of financial incentives
Negotiated Agreements	Flexibility	Potential for weak and/or uneven agreements across sector
Emissions-Intensity Benchmarking	Sector participation	Absolute emission increases possible
Cap-&-Trade System <sup>1</sup>	Sector participation (1,2); Emissions	Cap perceived as restriction on sector growth (1,2); Less flexibility, higher costs
Cap Only System <sup>2</sup>	Target (1,2); Flexibility (1)	than Cap-&-Trade (2); Greater need to get cap level(s) right (2)



### Policy Options for Reducing CO<sub>2</sub> Emissions from CA Cement Sector (2)

- Regardless of policy option selected, policies are needed to lower or remove barriers to using Limestone Portland Cement, Blended Cement, and Waste Tire Fuel.
  - Codify use of Limestone Portland Cement and Blended Cement in public-works projects and encourage their use in the private sector
  - Take more active role in explaining and demonstrating to the public the benefits from using Waste Tire Fuel instead of coal in cement kilns



#### Conclusions

- Various cost-effective options are available to the cement sector, including measures costing less than \$0, \$5 and \$10 per ton CO<sub>2</sub>.
- With 2% per year growth rate assumption, it will be difficult to reduce the growth in emissions to 2000 levels by 2020.
  - » Results are sensitive to this assumption, which was taken from the industry's representation of national growth rates.
- Policies are needed to encourage use of limestone and blended cements, the two major reduction options identified. Financial incentives may play a smaller role for this sector.
- A variety of voluntary or mandatory policy approaches could be used to encourage CO<sub>2</sub> reductions from cement, depending on the group's later assessment of whether reductions from this sector are needed to meet a statewide reduction goal.



### Questions for Discussion

- Assumptions about the growth rate are critical to setting a target for this sector. What additional work, if any, should be done to evaluate the expected growth rate for the cement industry in California?
- Which voluntary and mandatory implementation options should be examined in detail for further discussion?

